

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue Implementation and  
Administration of California Renewables Portfolio Standard  
Program.

Rulemaking 15-02-020  
(Filed February 26, 2015)

**Constellation NewEnergy, Inc.**

**RPS Hourly e-Tag Summary Report**

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## CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

### RPS Hourly e-Tag Summary Report

**This spreadsheet should only be populated with information from e-Tags that are not tracked in the WREGIS system, or are improperly tagged in the WREGIS system. You do not need to submit this report if your RECs are properly documented and matched through the WREGIS system.**

**Any questions concerning the 2016 Hourly e-Tag Summary Report, or any other RPS compliance matters, should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.**

#### Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification.
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Hourly e-Tag Summary Reports must be submitted to the Commission as specified below:
  - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report.  
**The most current version of the service list can be found on the Commission's webpage :**  
[http://www.cpuc.ca.gov/service\\_lists/R1502020\\_82917.htm](http://www.cpuc.ca.gov/service_lists/R1502020_82917.htm)
  - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).**
  - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):  
Robert Mason and Anne Simon  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102
  - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
  - a) Name of the retail seller serving the RPS Hourly e-Tag Summary Report
  - b) Date the Hourly Meter and e-Tag Reconciliation Report is being served
  - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

#### **e-Tag Information tab - One Tab per Facility (One Tab per Contract for PCC 2 Transactions)**

The e-Tag Information tab is where retail sellers should report information from any/all retired e-Tags. Retail sellers must include one spreadsheet tab per facility and should change the name of the tab to reflect the name of the facility. If additional tabs are needed, please right click the original "e-Tag Information (Facility)" tab and copy the tab by selecting "Move or Copy..." within the option menu. For each facility the following information must be provided on an hourly basis.

**e-Tag Identification number:** Input the identification number (e-Tag Code) assigned to the e-Tag for the e-Tag query period.

**Start Date:** Input the start date and time for energy flow during the e-Tag query period.

**Stop Date:** Input the stop date and time for energy flow during the e-Tag query period.

**Generator Name as listed on e-Tag:** Input the name of the source facility generating the RPS eligible electricity as it appears on the corresponding e-Tag. For the first compliance period only, if there is another source listed, the retail seller must provide a written explanation as to why this is the case and how staff can determine that the amount or percentage of the amount on the e-Tag is attributable to the specific RPS facility. Staff will evaluate the explanation to determine if the claim or a portion of the claim can be classified as PCC 1. For the second compliance period and forward, the source on the e-Tag must be the RPS-certified facility for which the PCC 1 claims are made.

**Load as listed on e-Tag:** Input the "Load" point that is registered with NERC as the "Sink Point" (aka Sink, Last Point of Delivery, POD) and listed on the e-Tag. In order to count as PCC 1 the "Load" point must be within a CBA.

Load Control Area (LCA) as listed on e-Tag: The LCA must represent generation scheduled into a CBA. LCAs that are not CBAs or are not located in CBAs should not be included. Generation amounts that are associated with LCAs that are not in a CBA, or cannot be located within a CBA, will not be classified as PCC 1.

Generator Control Area (aka Generator Balancing Area) on the e-Tag: For PCC 1 claims, this must be the Generator Control Area or the balancing authority where the RPS renewable energy resource is located

Generator Control Area: Enter the Generator Control Area (GCA) (aka Generator Balancing Area) as listed on the e-Tag. Note that for PCC 1 claims, this must be the GCA or, for the first compliance period only, the Balancing Authority where the RPS-certified electrical generation facility is located.

Total MWh on e-Tag for the time period: Input the total MWh (up to four decimal places) of RPS eligible electricity scheduled into a CBA.

Importing Entity: Input the assigned RPS ID for the Purchasing/Selling Entities (PSE) as it appears in the "Miscellaneous Token Field RPS\_ID" field.

Miscellaneous Token Field RPS\_ID: Input up to 10 Miscellaneous Token Field RPS\_ID values associated with the physical delivery path of RPS procurement delivered into a CBA.

Matched REC Generating Unit ID: Enter the WREGIS generating unit ID, if available, to which the e-Tag is being matched. If the e-Tag is being matched to more than one WREGIS generating unit or more than one RPS-certified facility, use one record for each unit or facility.

Matched REC Vintage (YYYY/MM): Enter the vintage, month and year, of the claim to which the e-Tag is being matched, in the format YYYY/MM.

Matched REC Serial Number: Enter the full Certificate Serial Number of the WREGIS Certificate with which the e-Tag is matched and retired, as it appears in WREGIS with the retired claim. If there are no WREGIS Certificates and the claims are being reported using the CEC-RPS-Track form, the Certificate Serial Number does not apply and may be left blank. If the e-Tag is being matched to more than one batch of WREGIS Certificates, use one record for each Certificate batch. If the e-Tag is being matched to more than one Certificate batch from the same generating unit with the same serial number, DO NOT edit the range of the batch to include the other batches. List the batches separately as they appear when retired in WREGIS.

Matched REC Amount (MWh): Input the MWh amount of e-Tag scheduled electricity that has been successfully matched with RECs tracked in WREGIS. The "Used MWh" amount should not be higher than the sum of the lesser of the hourly generation and hourly final schedule amounts for the timeframe on the e-Tag, but may include the accumulated kWh. No more than what was generated by the RPS-certified facility and which met the final schedule should be matched per e-Tag.

Miscellaneous Field : Enter the Miscellaneous token field RPS ID numbers, which may be a concatenation of up to 10 Miscellaneous token values all associated with the same line of the physical path. The RPS ID number of the facility for which the PCC 1 RECs are being claimed must be listed in the miscellaneous field of the e-Tag.

Optional Comments: Comments are optional, but may be helpful, particularly in cases in which there is aggregation of fractional MWh from the hourly scheduling data used to match WREGIS Certificates.

[illegible]

**OFFICER VERIFICATION FORM**

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS Hourly e-Tag Summary Report has not been altered from the version issued or approved by Energy Division.

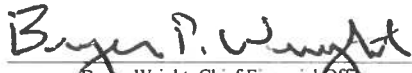
I declare under penalty of perjury that the foregoing is true and correct.

Executed on 8/30/16 at Chicago, IL.

(Date)

(Name of city)

(State)



Bryan Wright, Chief Financial Officer

(Signature and Title of Corporate Officer)